

1                   **HOUSE OF REPRESENTATIVES - FLOOR VERSION**

2                               STATE OF OKLAHOMA

3                               1st Session of the 54th Legislature (2013)

4   ENGROSSED SENATE  
5   BILL NO. 78

                              By: Bingman and Fields of the  
                              Senate

6   and

7   Trebilcock of the House

8  
9  
10                   [ oil and gas - 2011 Shale Reservoir Development  
11                   Act -

12   emergency ]

13  
14  
15  
16  
17 ~~BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:~~

18       SECTION 1.       AMENDATORY       52 O.S. 2011, Section 87.6, as  
19   amended by Section 1, Chapter 264, O.S.L. 2012 (52 O.S. Supp. 2012,  
20   Section 87.6), is amended to read as follows:

21       Section 87.6.   A.   Sections 87.6 through 87.9 of this title  
22   shall be known and may be cited as the "~~2011 Shale Reservoir~~  
23   Horizontal Well Development Act".

1 B. As used in the ~~2011 Shale Reservoir~~ Horizontal Well

2 Development Act:

3 1. "Allocation factor" means the percentage of costs,  
4 production or proceeds allocated to a unit affected by a multiunit  
5 horizontal well;

6 2. "Application" means a written request filed by an owner of  
7 the right to drill seeking approval to drill, complete and produce a  
8 multiunit horizontal well or to create a horizontal well unitization  
9 for a shale reservoir;

10 3. "Associated common source of supply" means ~~a~~ any common  
11 source of supply which is subject to a drilling and spacing unit  
12 formed by the Corporation Commission and located in all or a portion  
13 of the lands in which the completion interval of a multiunit  
14 horizontal well is located, or which is located within the  
15 boundaries of a unit created through a horizontal well unitization,  
16 ~~and which is immediately adjoining the shale common source of supply~~  
17 ~~in which the completion interval of the horizontal well is located~~  
18 for a shale reservoir, and which ~~is~~ may be or was inadvertently  
19 encountered in the drilling of the lateral of ~~such~~ a horizontal well  
20 when such well is drilled out of or exits, whether on one or  
21 multiple occasions, ~~such shale~~ any common source of supply in which  
22 the lateral of such horizontal well was originally intended to be  
23 located or which may be or was placed in communication with the

1 completion interval of such a horizontal well by any completion  
2 technique, including fracture stimulation;

3 4. "Commission" means the Corporation Commission;

4 5. "Completion interval" means, for an open hole completion in  
5 a horizontal well, the interval from the point of entry to the  
6 terminus and, for a cased and cemented completion in a horizontal  
7 well, the interval from the first perforations to the last  
8 perforations;

9 6. "Horizontal well" means a well drilled, completed, or  
10 recompleted with one or more laterals ~~in a shale reservoir in a~~  
11 ~~manner~~ in which, for at least one lateral, the horizontal component  
12 of the completion interval ~~in the shale reservoir~~ exceeds the  
13 vertical component thereof and the horizontal component extends a  
14 minimum of one hundred fifty (150) feet in the formation;

15 7. "Horizontal well unitization" means a unitization for a  
16 shale reservoir created pursuant to Section 87.9 of this title;

17 8. "Horizontal component" means the calculated horizontal  
18 distance from the point of entry to the terminus;

19 9. "Lateral" means the portion of the wellbore of a horizontal  
20 well from the point of entry to the terminus;

21 10. "Multiunit horizontal well" means a horizontal well ~~in a~~  
22 ~~shale reservoir~~ wherein the completion interval of the well is  
23 located in more than one unit formed for the same ~~shale~~ targeted  
24

1 reservoir, with the well being completed in and producing from such  
2 ~~shale~~ targeted reservoir in two or more of such units;

3 11. "Plan of development" means the proposed plan for  
4 developing the shale reservoir unitized pursuant to Section 87.9 of  
5 this title, which plan, based upon the information and knowledge  
6 then available to the applicant, shall include:

- 7 a. a map or maps indicating the location of each existing  
8 well in the proposed unit and the anticipated location  
9 of each horizontal well proposed to be drilled in the  
10 proposed unit that is anticipated to be necessary,  
11 based upon the information and knowledge then  
12 available to the applicant, for the full and efficient  
13 development and operation of the proposed unit for the  
14 recovery of oil and gas from the shale reservoir  
15 within the proposed unit,
- 16 b. any applicable proposed allocation factor or factors  
17 for allocating the costs, production and proceeds from  
18 the proposed unit,
- 19 c. the anticipated timing and anticipated sequence of  
20 drilling of each horizontal well in the proposed unit,  
21 and
- 22 d. any other specific terms, provisions, conditions and  
23 requirements set forth in Section 87.9 of this title  
24 or determined by the Commission to be reasonably

1                   necessary or proper to effectuate or accomplish the  
2                   purpose of Section 87.9 of this title;

3           12. "Point of entry" means the point at which the borehole of a  
4 horizontal well first intersects the top of the shale reservoir;

5           13. "PRSA" means the Production Revenue Standards Act;

6           14. "Shale reservoir" means a common source of supply which is  
7 a shale formation that is so designated by the Commission through  
8 rule or order, and ~~shall also~~ may, for good cause shown, include any  
9 associated common source of supply in relation thereto, as defined  
10 in this section;

11           15. "Targeted reservoir" means any common source of supply  
12 which has been determined by the Commission through rule or order as  
13 a common source of supply that is appropriately suited for  
14 development through a multiunit horizontal well, and may, for good  
15 cause shown, include any associated common source of supply in  
16 relation thereto, as defined in this section;

17           16. "Terminus" means the end point of the borehole of a  
18 horizontal well in the shale reservoir;

19           ~~16.~~ 17. "Wellbore royalty interest" means, for each separate  
20 multiunit horizontal well, the sum of resulting products of each  
21 affected unit's royalty share for that unit, as defined by the PRSA,  
22 multiplied by that unit's allocation factor for production and  
23 proceeds;

1       ~~17.~~ 18. "Wellbore royalty proceeds" means the proceeds or other  
2 revenue derived from or attributable to any production of oil and  
3 gas from the multiunit horizontal well multiplied by the wellbore  
4 royalty interest;

5       ~~18.~~ 19. "Unit" means a drilling and spacing unit for a single  
6 common source of supply created pursuant to Section 87.1 of this  
7 title or a horizontal well unitization created pursuant to Section  
8 87.9 of this title;

9       ~~19.~~ 20. "Unit's royalty contribution factor" means the royalty  
10 share for an affected unit, as defined by PRSA, multiplied by that  
11 unit's allocation factor, then divided by the total wellbore royalty  
12 interest; and

13       ~~20.~~ 21. "Vertical component" means the calculated vertical  
14 distance from the point of entry to the terminus.

15       SECTION 2.       AMENDATORY       52 O.S. 2011, Section 87.7, is  
16 amended to read as follows:

17       Section 87.7. ~~Corporation Commission Jurisdiction.~~

18       The Corporation Commission shall have jurisdiction, upon the  
19 filing of a proper application therefor, to permit the drilling,  
20 completing and producing of a multiunit horizontal well in  
21 conformity with ~~Section 4 of this act~~ Section 87.8 of this title, or  
22 to create a horizontal well unitization for a shale reservoir in  
23 conformity with ~~Section 5 of this act~~ Section 87.9 of this title, if  
24 the Commission finds that the multiunit horizontal well or the

1 horizontal well unitization will prevent waste and will protect the  
2 correlative rights of the owners of oil and gas rights.  
3 Furthermore, for the planned development of a common source of  
4 supply through the use of horizontal well technology where there is  
5 currently production from the common source of supply within an  
6 existing unit or units, and the planned horizontal well or wells  
7 would extend beyond the boundaries of one or more the existing  
8 units, an alternative to creating a new drilling and spacing unit or  
9 units, or modifying, superseding, amending or vacating the existing  
10 drilling and spacing unit or units, to accommodate the horizontal  
11 development shall be the utilization of a multiunit horizontal well  
12 or wells pursuant to Section 87.8 of this title.

13 SECTION 3. AMENDATORY 52 O.S. 2011, Section 87.8, is  
14 amended to read as follows:

15 Section 87.8. A. Under the conditions contained in this  
16 section, the Corporation Commission is authorized to allow multiunit  
17 horizontal wells in any targeted reservoir or reservoirs in order to  
18 prevent waste and protect the correlative rights of the owners of  
19 oil and gas rights.

20 B. Ownership, Allocation of Costs, Commingled Production, and  
21 Proceeds.

22 The Commission shall require the allocation ~~of~~ to each of the  
23 units affected by a multiunit horizontal well the actual and  
24 reasonable drilling, completion and production costs associated with

1 ~~a such multiunit horizontal well to each of the affected units which~~  
2 ~~the well actually penetrates within the completion interval and~~  
3 shall further require the allocation ~~of~~ to each of the units  
4 affected by a multiunit horizontal well the commingled production,  
5 and the proceeds from the sale thereof, from the completion interval  
6 of ~~a such multiunit horizontal well~~, with any allocation to be in a  
7 manner that will prevent waste and protect the correlative rights of  
8 the owners of the oil and gas rights in each of the affected units  
9 ~~which the well actually penetrates within the completion interval.~~

10 1. The allocation factor for each affected unit shall be  
11 determined by dividing the length of the completion interval located  
12 within the affected unit by the entire length of the completion  
13 interval in the subject multiunit horizontal well. The Commission  
14 shall have the authority to adjust the allocation factors, based  
15 upon reasonable testimony and evidence presented to the Commission,  
16 if necessary to prevent waste and adequately protect the correlative  
17 rights of the owners of the oil and gas rights in each of the  
18 affected units.

19 2. Each party who participates as a working interest owner in a  
20 multiunit horizontal well shall own an undivided interest in all  
21 portions of the wellbore of the well and in the equipment on or in  
22 the well in the same ratio that the party's allocated portion of the  
23 total costs of the well and equipment bears to the total costs of  
24 the well and equipment. The ownership of undivided interest



1 described in this paragraph shall not affect or prejudice the  
2 ownership of oil and gas rights of the affected owners outside of  
3 the ~~shale~~ targeted reservoir for the multiunit horizontal well.

4 3. A multiunit horizontal well shall be treated as a well in  
5 each of the affected units and shall be subject to all of the rules  
6 otherwise applicable to any other well in any of the affected units.  
7 In allowing a multiunit horizontal well, the Commission, under  
8 Section 87.1 of ~~Title 52 of the Oklahoma Statutes~~ this title, may  
9 grant any necessary exceptions to the permitted well location  
10 tolerances in each of the affected units for the well and permit the  
11 well as an additional well in each of the affected units. When an  
12 owner has drilled or proposes to drill a multiunit horizontal well  
13 or wells and the owners of a present right to drill in any of the  
14 affected units have not agreed to pool their interests in the unit  
15 or units for the ~~affected common sources of supply~~ targeted  
16 reservoir, the Commission, under Section 87.1 of ~~Title 52 of the~~  
17 ~~Oklahoma Statutes~~ this title, may, upon the filing of a proper  
18 application therefor, require the owners to pool their interests in  
19 the targeted reservoir in each affected unit on a unitwide basis as  
20 to the respective unit in regard to the development involving the  
21 portion of the multiunit horizontal well or wells located within the  
22 affected unit. Furthermore, if the Commission has previously  
23 entered an order pooling the interests of owners in an affected unit  
24 in which a multiunit horizontal well or wells have been drilled or

1 are proposed to be drilled, the Commission, under Section 87.1 of  
2 ~~Title 52 of the Oklahoma Statutes~~ this title, may, upon the filing  
3 of a proper application therefor, amend the pooling order to the  
4 extent necessary to have the pooling order cover the development  
5 involving the portion of the multiunit horizontal well or wells  
6 located within the affected unit.

7 4. The application shall include:

- 8 a. the approximate anticipated location of the proposed
- 9 multiunit horizontal well or wells,
- 10 b. a map or maps indicating the location of each
- 11 currently existing well in each affected unit which is
- 12 the subject of the application and the anticipated
- 13 location of each multiunit horizontal well currently
- 14 proposed to be drilled in each affected unit as a
- 15 result of the application and any other horizontal
- 16 well not included in the current application, but
- 17 anticipated to be necessary, based upon the
- 18 information and knowledge then available to the
- 19 applicant, for the full and efficient development and
- 20 operations of the ~~shale~~ targeted reservoir within the
- 21 affected units if the well or wells are approved by
- 22 the Commission upon the filing of a proper application
- 23 at a future date, and
- 24

1           c.    any applicable proposed allocation factor or factors  
2                   for allocating the costs, production and proceeds from  
3                   each proposed multiunit horizontal well under the  
4                   application.

5           5.   Production from the completion interval of the ~~shale~~  
6 targeted reservoir from each of the affected units in which a  
7 multiunit horizontal well is completed may be commingled in the  
8 wellbore of the well and produced to the surface. The commingled  
9 production from a multiunit horizontal well shall be allocated to  
10 each of the affected units based upon the allocation factors  
11 approved by the Commission.

12          6.   In granting an application for a multiunit horizontal well  
13 or wells, the Commission shall find, based on the testimony and  
14 evidence presented, that given the information and knowledge then  
15 available, the proposed multiunit horizontal well or wells will  
16 prevent waste, protect correlative rights and likely will aid in the  
17 full and efficient development of each of the affected units.

18          7.   The wellbore royalty proceeds for a multiunit horizontal  
19 well shall be allocated to each affected unit by multiplying the  
20 royalty contribution factor of the unit by the wellbore royalty  
21 proceeds, with the resulting product being the royalty proceeds for  
22 that unit. Each royalty interest owner in an affected unit shall be  
23 entitled to receive the owner's proportionate royalty share of the  
24 allocated royalty proceeds for that unit.

1        8. The multiunit horizontal well shall be subject to the  
2 provisions of the Product Revenue Standards Act (PRSA). The  
3 operator of the multiunit horizontal well shall be the designated  
4 royalty distributor pursuant to the PRSA for the multiunit  
5 horizontal well, unless there is a diversity of operators in the  
6 affected units from which the multiunit horizontal well is producing  
7 and another operator in each of the affected units agrees to perform  
8 separately the PRSA royalty distribution functions for the unit.

9        C. Application, Notice and Retained Jurisdiction.

10       Application for approval of a multiunit horizontal well shall be  
11 in a form prescribed by the Commission. The application, and the  
12 notice of hearing on the application, shall be served no less than  
13 fifteen (15) days prior to the date of the hearing, by regular mail,  
14 upon each person or governmental entity having the right to share in  
15 production from each of the affected units covered by the  
16 application, as well as other persons or governmental entities  
17 required by the rules of the Commission. Upon approval of a  
18 multiunit horizontal well, the Commission shall retain jurisdiction  
19 over the well. The retained jurisdiction of the Commission set  
20 forth herein shall neither preclude nor impair the right of any  
21 affected party to obtain through the district courts of this state  
22 any remedy or relief available at law or in equity for injuries  
23 caused by any action or inaction of the applicant, operator or any  
24 other affected party.

1       SECTION 4.       AMENDATORY       52 O.S. 2011, Section 87.1, as  
2 amended by Section 4, Chapter 201, O.S.L. 2012 (52 O.S. Supp. 2012,  
3 Section 87.1), is amended to read as follows:

4       Section 87.1. Whenever the production from any common source of  
5 supply of oil or natural gas in this state can be obtained only  
6 under conditions constituting waste or drainage not compensated by  
7 counterdrainage, then any person having the right to drill into and  
8 produce from such common source of supply may, except as otherwise  
9 authorized or in this section provided, take therefrom only such  
10 proportion of the oil or natural gas that may be produced therefrom  
11 without waste or without such drainage as the productive capacity of  
12 the well or wells of any such person considered with the acreage  
13 properly assignable to each such well bears to the total productive  
14 capacities of the wells in such common source of supply considered  
15 with the acreage properly assignable to each well therein.

16       (a) To prevent or to assist in preventing the various types of  
17 waste of oil or gas prohibited by statute, or any wastes, or to  
18 protect or assist in protecting the correlative rights of interested  
19 parties, the Corporation Commission, upon a proper application and  
20 notice given as hereinafter provided, and after a hearing as  
21 provided in the notice, shall have the power to establish well  
22 spacing and drilling units of specified and approximately uniform  
23 size and shape covering any common source of supply, or prospective  
24 common source of supply, of oil or gas within the State of Oklahoma;

1 provided, that the Commission may authorize the drilling of an  
2 additional well or wells on any spacing and drilling unit or units  
3 or any portion or portions thereof or may establish, reestablish, or  
4 reform well spacing and drilling units of different sizes and shapes  
5 when the Commission determines that a common source of supply  
6 contains predominantly oil underlying an area or areas and contains  
7 predominantly gas underlying a different area or areas; provided  
8 further that the units in the predominantly oil area or areas shall  
9 be of approximately uniform size and shape, and the units in the  
10 predominantly gas area or areas shall be of approximately uniform  
11 size and shape, except that the units in the gas area or areas may  
12 be of nonuniform size and shape when they adjoin the units in the  
13 oil area or areas; provided further that the drilling pattern for  
14 such nonuniform units need not be uniform, and provided further that  
15 the Commission shall adjust the allowable production within the  
16 common source of supply, or any part thereof, and take such other  
17 action as may be necessary to protect the rights of interested  
18 parties. Any order issued pursuant to the provisions hereof may be  
19 entered after a hearing upon the petition of any person owning an  
20 interest in the minerals in lands embraced within such common source  
21 of supply, or the right to drill a well for oil or gas on the lands  
22 embraced within such common source of supply, or on the petition of  
23 the Conservation Officer of the State of Oklahoma. When such a  
24 petition is filed with the Commission, the Commission shall give at

1 least fifteen (15) days' notice of the hearing to be held upon such  
2 petition by one publication, at least fifteen (15) days prior to the  
3 hearing, in some newspaper of general circulation published in  
4 Oklahoma County, and by one publication, at least fifteen (15) days  
5 prior to the date of the hearing, in some newspaper published in the  
6 county, or in each county, if there be more than one, in which the  
7 lands embraced within the application are situated. Except as to  
8 the notice of hearing on such a petition, the procedural  
9 requirements of Section 86.1 et seq. of this title shall govern all  
10 proceedings and hearings provided for by this section.

11 (b) In case of a spacing unit of one hundred sixty (160) acres  
12 or more, no oil and/or gas leasehold interest outside the spacing  
13 unit involved may be held by production from the spacing unit more  
14 than ninety (90) days beyond expiration of the primary term of the  
15 lease.

16 (c) In establishing a well spacing or drilling unit for a common  
17 source of supply thereunder, the acreage to be embraced within each  
18 unit may include acreage from more than one governmental section,  
19 but shall not exceed six hundred forty (640) acres for a gas well  
20 plus ten percent (10%) tolerance, unless the unit is a governmental  
21 section and the governmental section contains more than six hundred  
22 forty (640) acres in which case the unit may comprise the entire  
23 section. Provided, however, fractional sections along the state  
24 boundary line and within the townships along the boundary where the

1 survey west of the Indian Meridian meets the survey east of the  
2 Cimarron Meridian may be spaced with adjoining section unit, and the  
3 shape thereof shall be determined by the Commission from the  
4 evidence introduced at the hearing, and the following facts, among  
5 other things, shall be material: (1) The lands embraced in the  
6 actual or prospective common source of supply; (2) the plan of well  
7 spacing then being employed or contemplated in the source of supply;  
8 (3) the depth at which production from the common source of supply  
9 has been or is expected to be found; (4) the nature and character of  
10 the producing or prospective producing formation or formations; and  
11 (5) any other available geological or scientific data pertaining to  
12 the actual or prospective source of supply which may be of probative  
13 value to the Commission in determining the proper spacing and well  
14 drilling unit therefor, with due and relative allowance for the  
15 correlative rights and obligations of the producers and royalty  
16 owners interested therein.

17 The order establishing such spacing or drilling units shall set  
18 forth: (1) the outside boundaries of the surface area included in  
19 such order; (2) the size, form, and shape of the spacing or drilling  
20 units so established; (3) the drilling pattern for the area, which  
21 shall be uniform except as hereinbefore provided; and (4) the  
22 location of the permitted well on each such spacing or drilling  
23 unit. To such order shall be attached a plat upon which shall be  
24 indicated the foregoing information. Subject to other provisions of



1 Section 86.1 et seq. of this title, the order establishing such  
2 spacing or drilling units shall direct that no more than one well  
3 shall thereafter be produced from the common source of supply on any  
4 unit so established, and that the well permitted on that unit shall  
5 be drilled at the location thereon as prescribed by the Commission,  
6 with such exception as may be reasonably necessary where it is  
7 shown, upon application, notice and hearing in conformity with the  
8 procedural requirements of Section 86.1 et seq. of this title, and  
9 the Commission finds that any such spacing unit is located on the  
10 edge of a pool and adjacent to a producing unit, or for some other  
11 reason that to require the drilling of a well at the prescribed  
12 location on such spacing unit would be inequitable or unreasonable.  
13 Whenever such an exception is granted, the Commission shall adjust  
14 the allowable production for the spacing unit and take such other  
15 action as may be necessary to protect the rights of interested  
16 parties.

17 Any well spacing or drilling unit for a common source of supply  
18 thereunder which exceeds six hundred forty (640) acres for a gas  
19 well plus ten percent (10%) tolerance or exceeds the total amount of  
20 acreage contained in a governmental section, and is not in  
21 production or in the process of drilling development on ~~the~~  
22 ~~effective date of this act~~ March 26, 1980, shall be de-spaced.  
23 However, fractional sections along the state boundary line and  
24 within the townships along the boundary where the survey west of the

1 Indian Meridian meets the survey east of the Cimarron Meridian may  
2 be spaced with adjoining section unit, and the shape thereof shall  
3 be determined by the Commission.

4 (d) The Commission shall have jurisdiction upon the filing of a  
5 proper application therefor, and upon notice given as provided in  
6 subsection (a) of this section, to decrease the size of the well  
7 spacing units or to permit additional wells to be drilled within the  
8 established units, or to increase the size or modify the shape of  
9 the well spacing units, upon proper proof at such hearing that such  
10 modification or extension of the order establishing drilling or  
11 spacing units will prevent or assist in preventing the various types  
12 of wastes prohibited by statute, or any of the wastes, or will  
13 protect or assist in protecting the correlative rights of persons  
14 interested in the common source of supply, or upon the filing of a  
15 proper application therefor to enlarge the area covered by the  
16 spacing order, if such proof discloses that the development or the  
17 trend of development indicates that such common source of supply  
18 underlies an area not covered by the spacing order and such proof  
19 discloses that the applicant is an owner within the area or within a  
20 drilling and spacing unit contiguous to the area covered by the  
21 application. If the Commission modifies, supersedes, amends or  
22 vacates the existing drilling and spacing unit or units, or creates  
23 a new drilling and spacing unit or units, for a common source of  
24 supply covering the same lands where there is currently, or has

1 been, production from the common source of supply within a  
2 previously existing unit or units, the Commission shall have the  
3 authority to take such other action and to make such orders as may  
4 be necessary to protect the correlative rights or vested rights, or  
5 both, of interested parties within the previously existing unit or  
6 units, as well as the newly formed unit or units. Except in the  
7 instance of reservoir dewatering as described herein, the Commission  
8 shall not establish well spacing units of more than forty (40) acres  
9 in size covering common sources of supply of oil, the top of which  
10 lies less than four thousand (4,000) feet below the surface as  
11 determined by the original or discovery well in the common source of  
12 supply, and the Commission shall not establish well spacing units of  
13 more than eighty (80) acres in size covering common sources of  
14 supply of oil, the top of which lies less than nine thousand nine  
15 hundred ninety (9,990) feet and more than four thousand (4,000) feet  
16 below the surface as determined by the original or discovery well in  
17 the common source of supply. In the instance of reservoir  
18 dewatering to extract oil from reservoirs having initial water  
19 saturations at or above fifty percent (50%), the Commission may  
20 establish drilling and spacing units not to exceed six hundred forty  
21 (640) acres in size.

22 (e) The drilling of any well or wells into any common source of  
23 supply for the purpose of producing oil or gas therefrom, after a  
24 spacing order has been entered by the Commission covering such

1 common source of supply, at a location other than that fixed by the  
2 order is hereby prohibited. The drilling of any well or wells into  
3 a common source of supply, covered by a pending spacing application,  
4 at a location other than that approved by a special order of the  
5 Commission authorizing the drilling of such well is hereby  
6 prohibited. The operation of any well drilled in violation of any  
7 spacing so entered is also hereby prohibited. When two or more  
8 separately owned tracts of land are embraced within an established  
9 spacing unit, or where there are undivided interests separately  
10 owned, or both such separately owned tracts and undivided interests  
11 embraced within such established spacing unit, the owners thereof  
12 may validly pool their interests and develop their lands as a unit.  
13 Where, however, such owners have not agreed to pool their interests  
14 and where one such separate owner has drilled or proposes to drill a  
15 well on the unit to the common source of supply, the Commission, to  
16 avoid the drilling of unnecessary wells, or to protect correlative  
17 rights, shall, upon a proper application therefor and a hearing  
18 thereon, require such owners to pool and develop their lands in the  
19 spacing unit as a unit. The applicant shall give all the owners  
20 whose addresses are known or could be known through the exercise of  
21 due diligence at least fifteen (15) days' notice by mail, return  
22 receipt requested. The applicant shall also give notice by one  
23 publication, at least fifteen (15) days prior to the hearing, in  
24 some newspaper of general circulation published in Oklahoma County,

1 and by one publication, at least fifteen (15) days prior to the date  
2 of the hearing, in some newspaper published in the county, or in  
3 each county, if there be more than one, in which the lands embraced  
4 within the spacing unit are situated. The applicant shall file  
5 proof of publication and an affidavit of mailing with the Commission  
6 prior to the hearing. All orders requiring such pooling shall be  
7 made after notice and hearing, and shall be upon such terms and  
8 conditions as are just and reasonable and will afford to the owner  
9 of such tract in the unit the opportunity to recover or receive  
10 without unnecessary expense the owner's just and fair share of the  
11 oil and gas. The portion of the production allocated to the owner  
12 of each tract or interests included in a well spacing unit formed by  
13 a pooling order shall, when produced, be considered as if produced  
14 by such owner from the separately owned tract or interest by a well  
15 drilled thereon. Such pooling order of the Commission shall make  
16 definite provisions for the payment of cost of the development and  
17 operation, which shall be limited to the actual expenditures  
18 required for such purpose not in excess of what are reasonable,  
19 including a reasonable charge for supervision. In the event of any  
20 dispute relative to such costs, the Commission shall determine the  
21 proper costs after due notice to interested parties and a hearing  
22 thereon. The operator of such unit, in addition to any other right  
23 provided by the pooling order or orders of the Commission, shall  
24 have a lien on the mineral leasehold estate or rights owned by the

1 other owners therein and upon their shares of the production from  
2 such unit to the extent that costs incurred in the development and  
3 operation upon the unit are a charge against such interest by order  
4 of the Commission or by operation of law. Such liens shall be  
5 separable as to each separate owner within such unit, and shall  
6 remain liens until the owner or owners drilling or operating the  
7 well have been paid the amount due under the terms of the pooling  
8 order. The Commission is specifically authorized to provide that  
9 the owner or owners drilling, or paying for the drilling, or for the  
10 operation of a well for the benefit of all shall be entitled to  
11 production from such well which would be received by the owner or  
12 owners for whose benefit the well was drilled or operated, after  
13 payment of royalty, until the owner or owners drilling or operating  
14 the well have been paid the amount due under the terms of the  
15 pooling order or order settling such dispute. No part of the  
16 production or proceeds accruing to any owner of a separate interest  
17 in such unit shall be applied toward payment of any cost properly  
18 chargeable to any other interest in the unit.

19 For the purpose of this section, the owner or owners of oil and  
20 gas rights in and under an unleased tract of land shall be regarded  
21 as a lessee to the extent of a seven-eighths (7/8) interest in and  
22 to the rights and a lessor to the extent of the remaining one-eighth  
23 (1/8) interest therein, unless and until the owner or owners make an  
24 election or are deemed to make an election not to participate under

1 a pooling order issued by the Commission, at which time each such  
2 owner shall be considered a lessor, subject to the judicially  
3 recognized implied covenant to market found to exist by the courts  
4 of this state in oil and gas leases covering lands located in this  
5 state, to the extent of the full royalty percentage elected under  
6 the pooling order. Should the owners of separate tracts or  
7 interests embraced within a spacing unit fail to agree upon a  
8 pooling of their interests and the drilling of a well on the unit,  
9 and should it be established by final, unappealable judgment of a  
10 court of competent jurisdiction that the Commission is without  
11 authority to require pooling as provided for herein, then, subject  
12 to all other applicable provisions of this act, the owner of each  
13 tract or interest embraced within a spacing unit may drill on his or  
14 her separately owned tract, and the allowable production therefrom  
15 shall be that portion of the allowable for the full spacing unit as  
16 the area of such separately owned tract bears to the full spacing  
17 unit.

18 In the event a producing well or wells are completed upon a unit  
19 where there are, or may thereafter be, two or more separately owned  
20 tracts, each royalty interest owner shall share in all production  
21 from the well or wells drilled within the unit, or in the gas well  
22 rental provided for in the lease covering such separately owned  
23 tract or interest in lieu of the customary fixed royalty, to the  
24 extent of such royalty interest owner's interest in the unit. Each

1 royalty interest owner's interest in the unit shall be defined as  
2 the percentage of royalty owned in each separate tract by the  
3 royalty owner, multiplied by the proportion that the acreage in each  
4 separately owned tract or interest bears to the entire acreage of  
5 the unit.

6 (f) Notwithstanding any provision of this section to the  
7 contrary, the Corporation Commission shall have jurisdiction upon  
8 the filing of a proper application therefor, and upon notice given  
9 as provided in subsection (a) of this section, to establish spacing  
10 rules for horizontally drilled oil or gas wells whereby horizontally  
11 drilled oil or gas wells may have well spacing units established of  
12 up to six hundred forty (640) acres plus tolerances and variances as  
13 allowed for gas wells pursuant to subsection (c) of this section.  
14 For purposes of this subsection a "horizontally drilled oil or gas  
15 well" shall mean an oil or gas well drilled, completed or  
16 recompleted in a manner in which the horizontal component of the  
17 completion interval in the geological formation exceeds the vertical  
18 component thereof and which horizontal component extends a minimum  
19 of one hundred fifty (150) feet in the formation. The Corporation  
20 Commission shall promulgate rules necessary for the proper  
21 administration of this subsection.

22 SECTION 5. It being immediately necessary for the preservation  
23 of the public peace, health and safety, an emergency is hereby  
24



1 declared to exist, by reason whereof this act shall take effect and  
2 be in full force from and after its passage and approval.

3  
4 COMMITTEE REPORT BY: COMMITTEE ON ENERGY AND AEROSPACE, dated  
5 04/03/2013 - DO PASS, As Amended.  
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